

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0337
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		8. Lease Name and Well No. CHAPITA WELLS UNIT 1150-19
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9111	9. API Well No. 43-047-39618
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SESW 456FSL 1832FWL 40.01556 N Lat, 109.37169 W Lon At proposed prod. zone SESW 456FSL 1832FWL 40.01556 N Lat, 109.37169 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
14. Distance in miles and direction from nearest town or post office* 50.6 MILES SOUTH OF VERNAL UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 19 T9S R23E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 456	16. No. of Acres in Lease 2344.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 900	19. Proposed Depth 9250 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5089 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM 2308
		23. Estimated duration 45-DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 09/06/2007
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 09-17-07
Title Office ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #56269 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

RECEIVED

SEP 10 2007

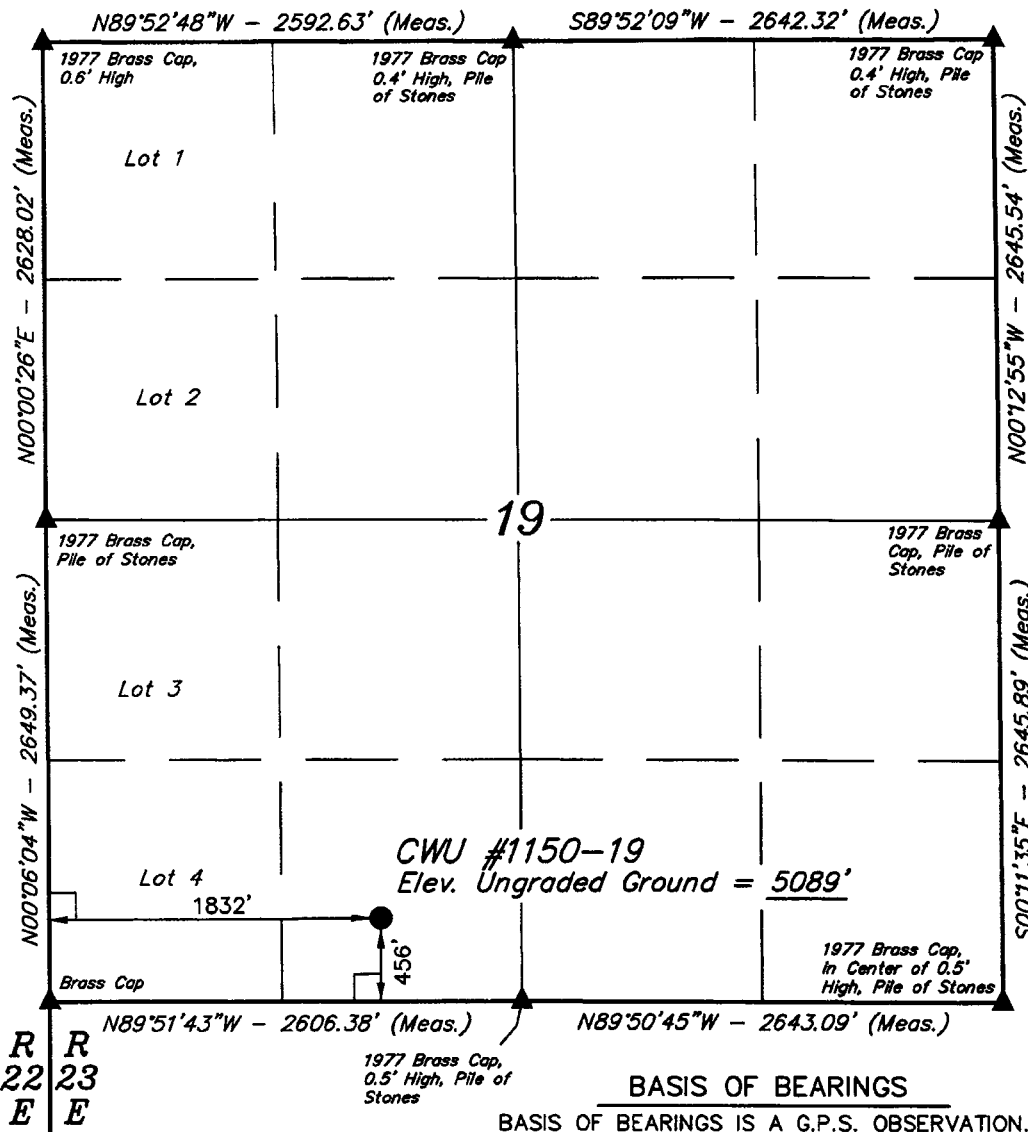
Federal Approval of this
Action is Necessary

DIV. OF OIL, GAS & MINING

OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

638960X
44305474
40.015590
109.371773

T9S, R23E, S.L.B.&M.



LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

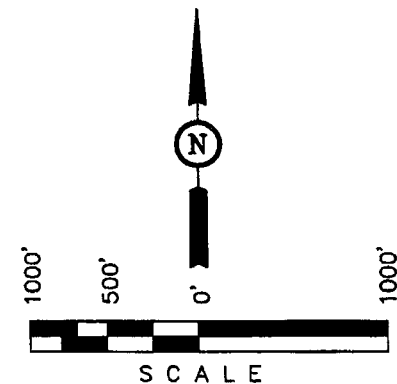
(NAD 83)
LATITUDE = 40°00'55.88" (40.015522)
LONGITUDE = 109°22'20.53" (109.372369)
(NAD 27)
LATITUDE = 40°00'56.00" (40.015556)
LONGITUDE = 109°22'18.08" (109.371689)

EOG RESOURCES, INC.

Well location, CWU #1150-19, located as shown in the SE 1/4 SW 1/4 of Section 19, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-20-05	DATE DRAWN: 01-05-06
PARTY J.R. N.G. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1150-19 SE/SW, SEC. 19, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,625		Shale	
Wasatch	4,650		Sandstone	
Chapita Wells	5,208		Sandstone	
Buck Canyon	5,880		Sandstone	
North Horn	6,558		Sandstone	
KMV Price River	6,861	Primary	Sandstone	Gas
KMV Price River Middle	7,735	Primary	Sandstone	Gas
KMV Price River Lower	8,538	Primary	Sandstone	Gas
Sego	9,045		Sandstone	
TD	9,250			

Estimated TD: 9,250' or 200'± below Sego top

Anticipated BHP: 5,050 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1150-19 **SE/SW, SEC. 19, T9S, R23E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1150-19
SE/SW, SEC. 19, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 135 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 896sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1150-19
SE/SW, SEC. 19, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

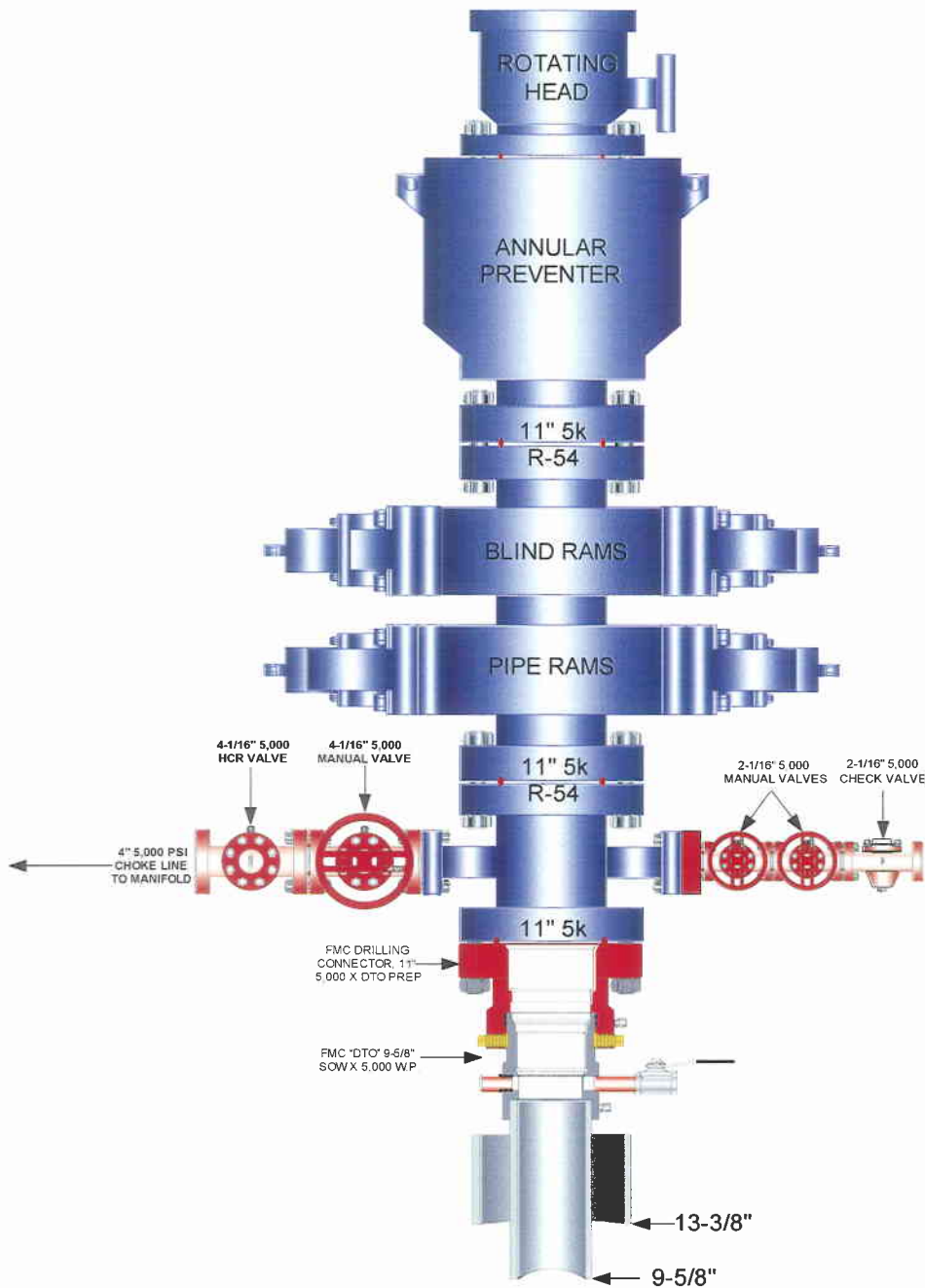
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

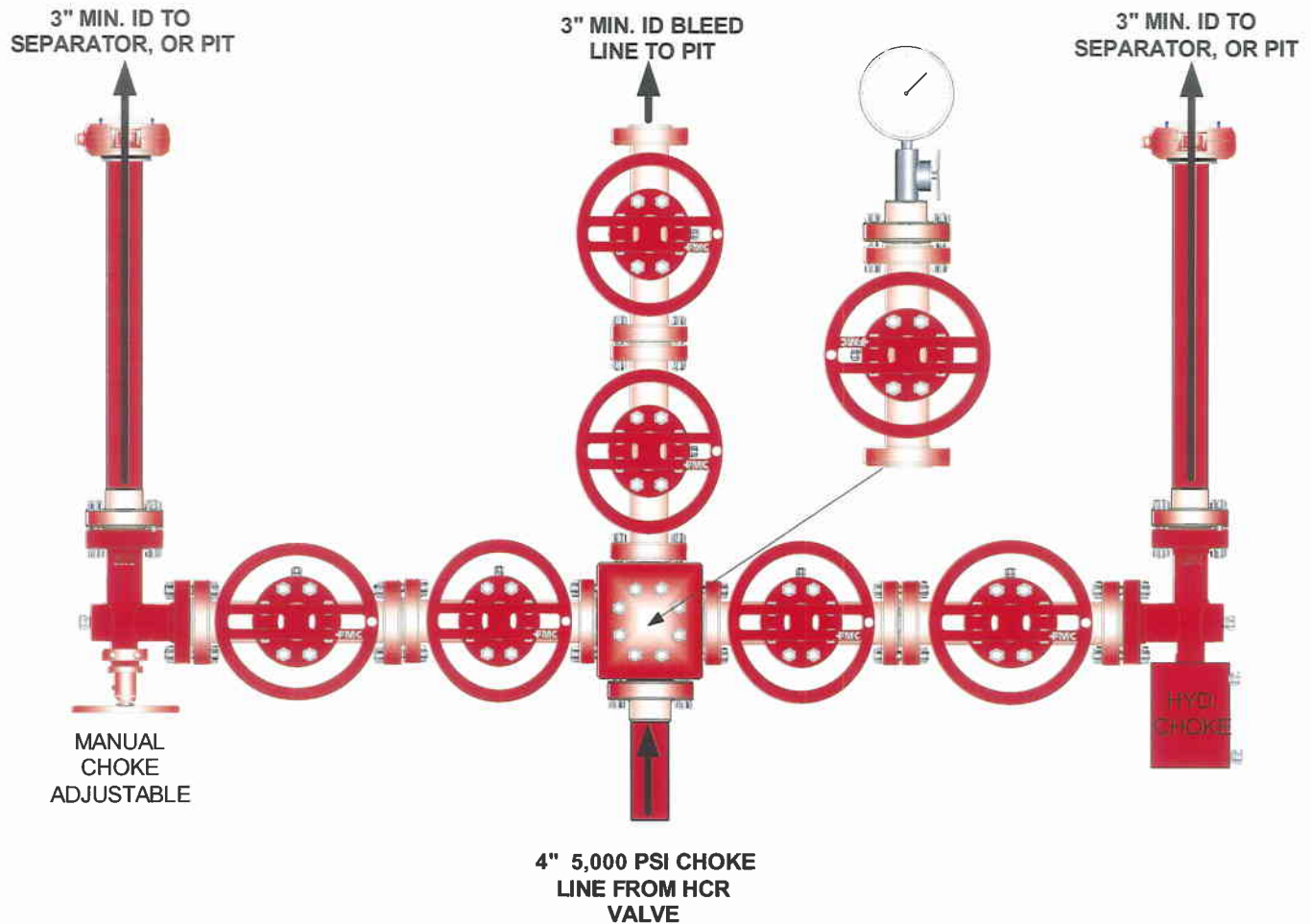
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Chapita Wells Unit 1150-19
SESW, Section 19, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 150 feet long with a 40-foot right-of-way, disturbing approximately 0.14 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 1.98 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 48.2 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 150 in length, Culvert's if necessary See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

No off lease right-of-way is required. The entire length of the access road is located within the Chapita Wells Unit.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.

2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. No new pipeline will be required. The proposed well will be located on an existing well pad.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at

one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protect of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion

of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Kochia Prostrata	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing Saltbush	3.0
Shadscale	3.0
Indian Ricegrass	2.0
HyCrest Wheatgrass	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will

be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied, as needed, to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A block cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on June 2, 2007, MOAC Report No. 06-613. A paleontological survey was conducted and submitted on September 23, 2006, IPC report No. 06-292, by Intermountain Paleo.

Additional Information:

The existing topsoil pile shall be relocated to the west side of the location prior to construction.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

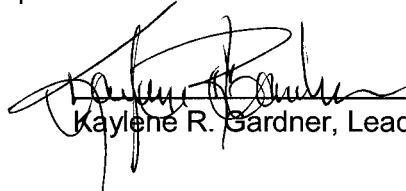
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1150-19 Well, located in the SESW, of Section 19, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

September 6, 2007
Date


Kaylene R. Gardner, Lead Regulatory Assistant

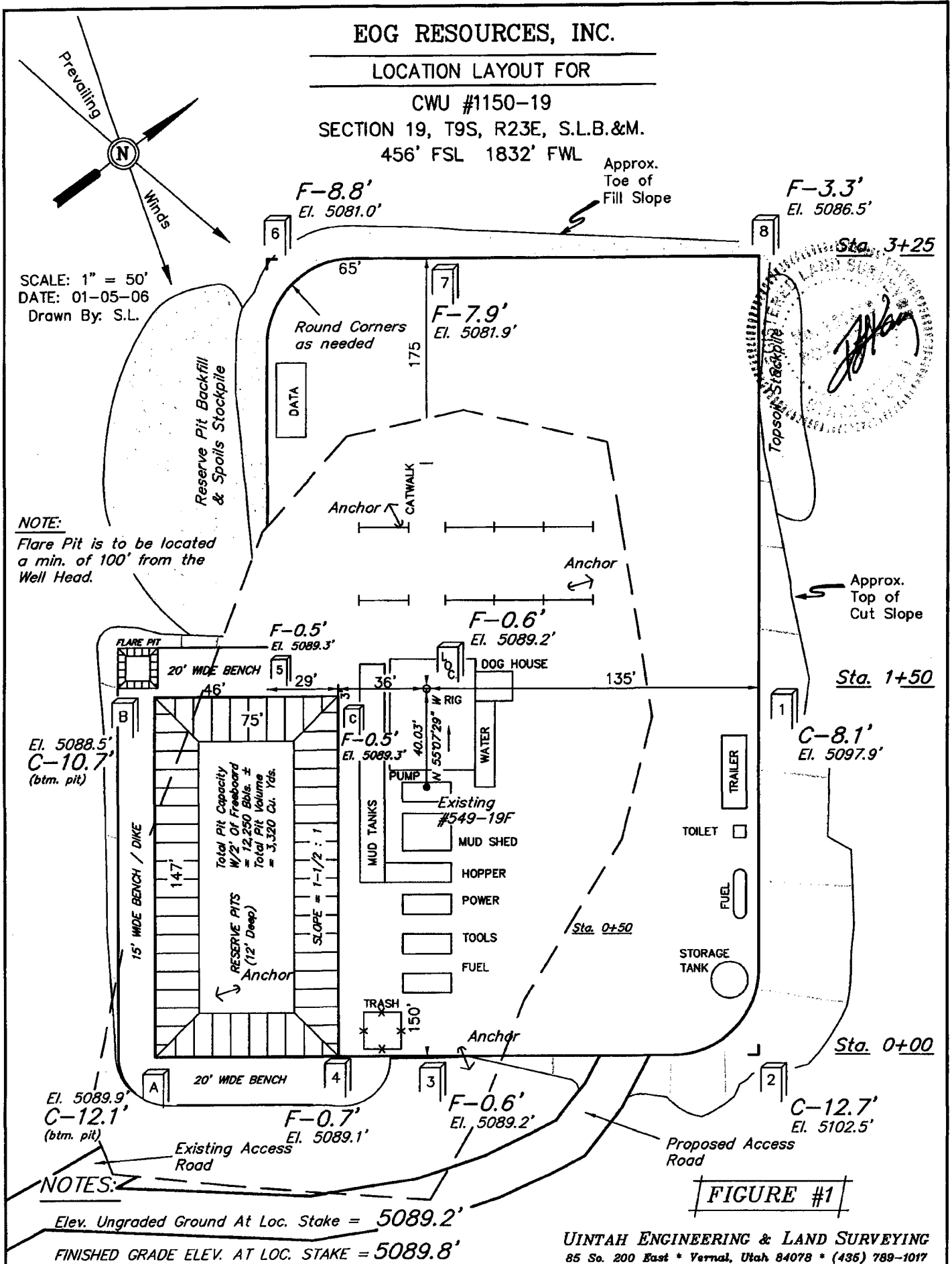
EOG RESOURCES, INC.
CWU #1150-19
SECTION 19, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 300' TO THE CWU #549-19F AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.6 MILES.

LOCATION LAYOUT FOR
CWU #1150-19
SECTION 19, T9S, R23E, S.L.B.&M.
456' FSL 1832' FWL

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



EOG RESOURCES, INC.

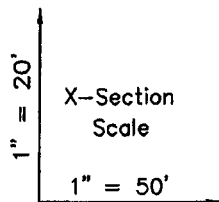
FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #1150-19

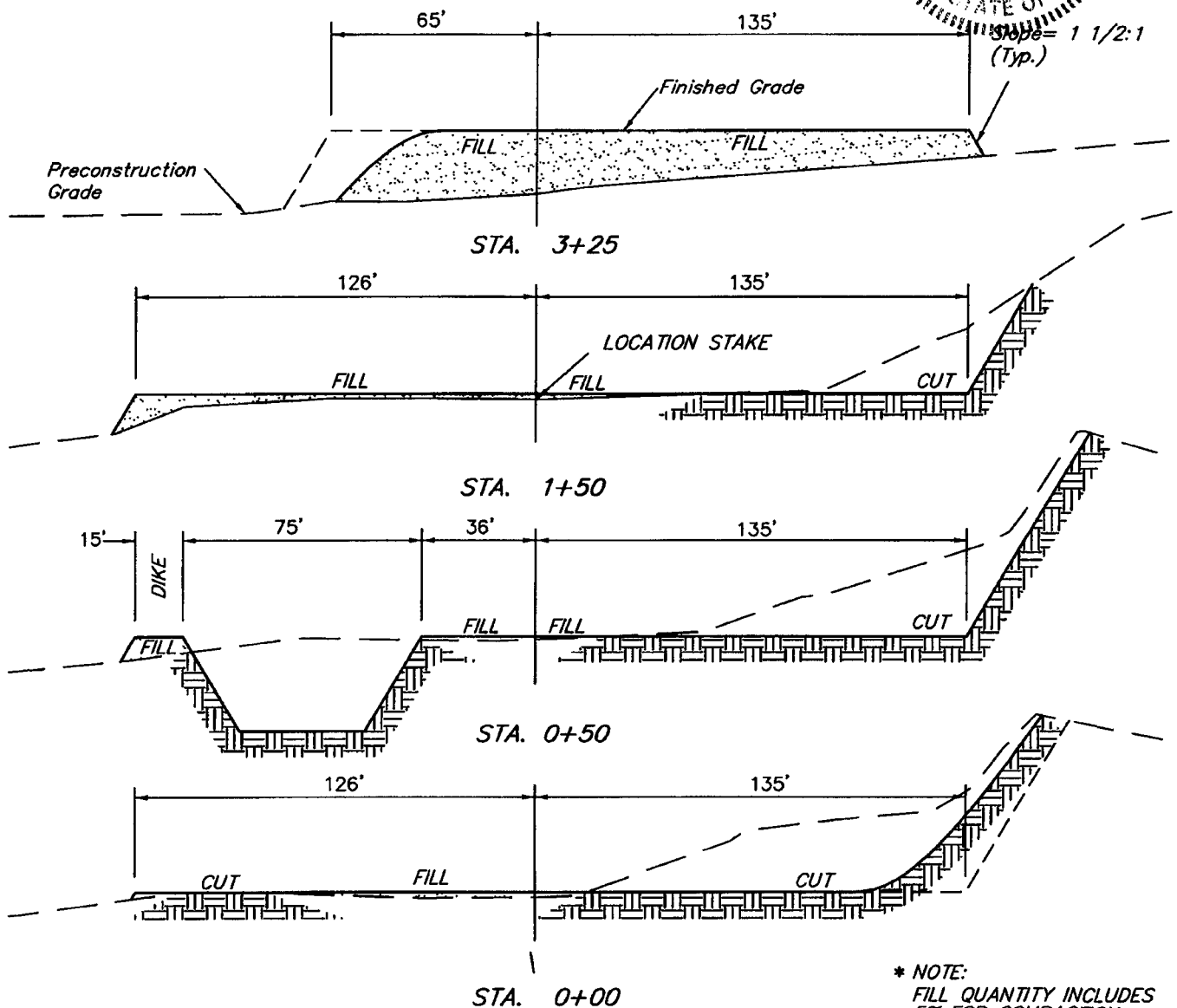
SECTION 19, T9S, R23E, S.L.B.&M.

456' FSL 1832' FWL



DATE: 01-05-06

Drawn By: S.L.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 600 Cu. Yds.
(New Construction Only)	
Remaining Location	= 6,470 Cu. Yds.
TOTAL CUT	= 7,090 CU.YDS.
FILL	= 4,830 CU.YDS.

EXCESS MATERIAL	= 2,260 Cu. Yds.
Topsoil & Pit Backfill	= 2,260 Cu. Yds.
(1/2 Pit Vol.)	
EXCESS UNBALANCE	= 0 Cu. Yds.
(After Rehabilitation)	

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

CWU #1150-19

LOCATED IN UINTAH COUNTY, UTAH
SECTION 19, T9S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM EXISTING ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

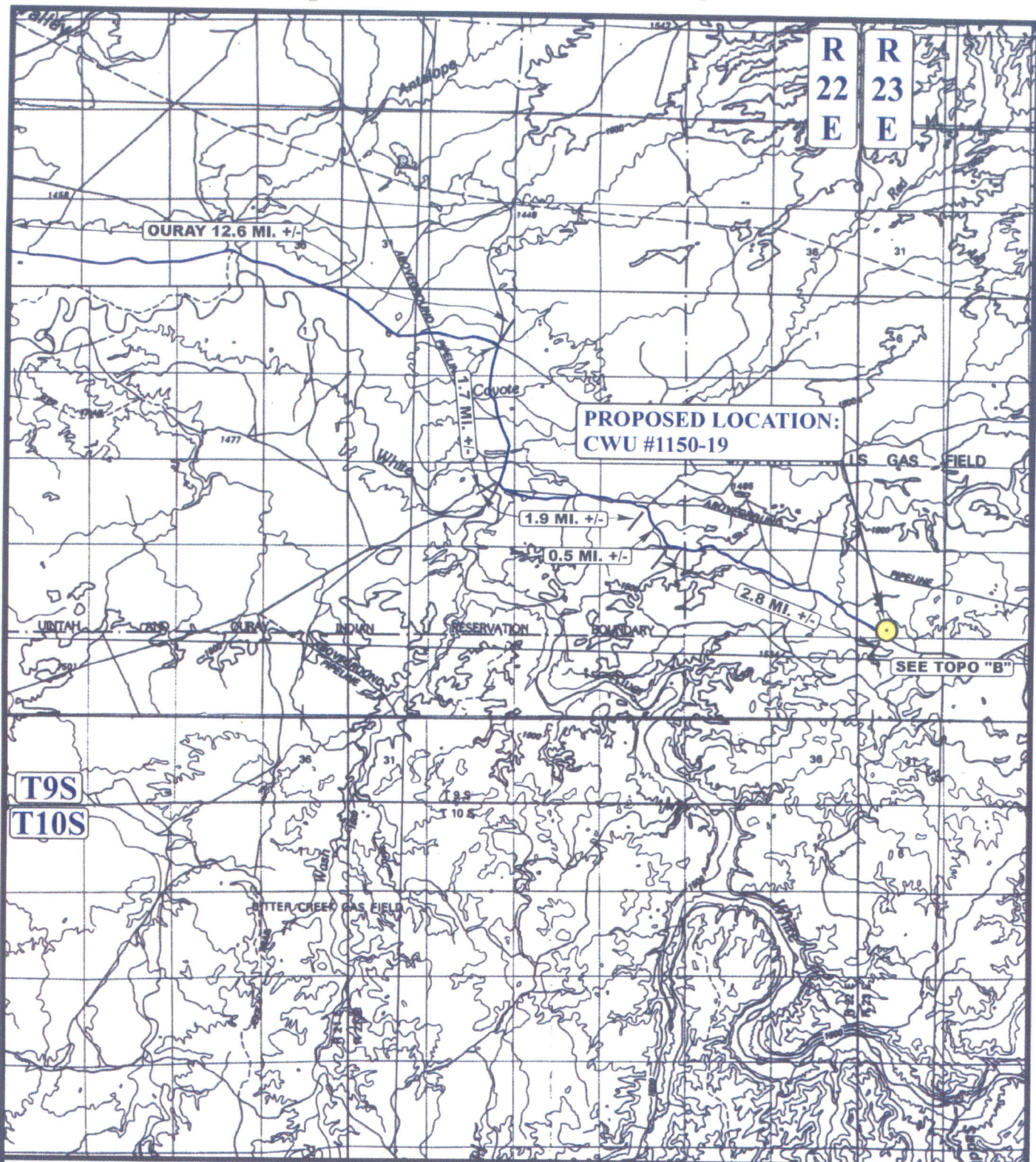
01 16 06
MONTH DAY YEAR

PHOTO

TAKEN BY: J.R.

DRAWN BY: B.C.

REVISED: 00-00-00



LEGEND:

● PROPOSED LOCATION

EOG RESOURCES, INC

CWU #1150-19

**SECTION 19, T9S, R23E, S.L.B.&M.
456' FSL 1832' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

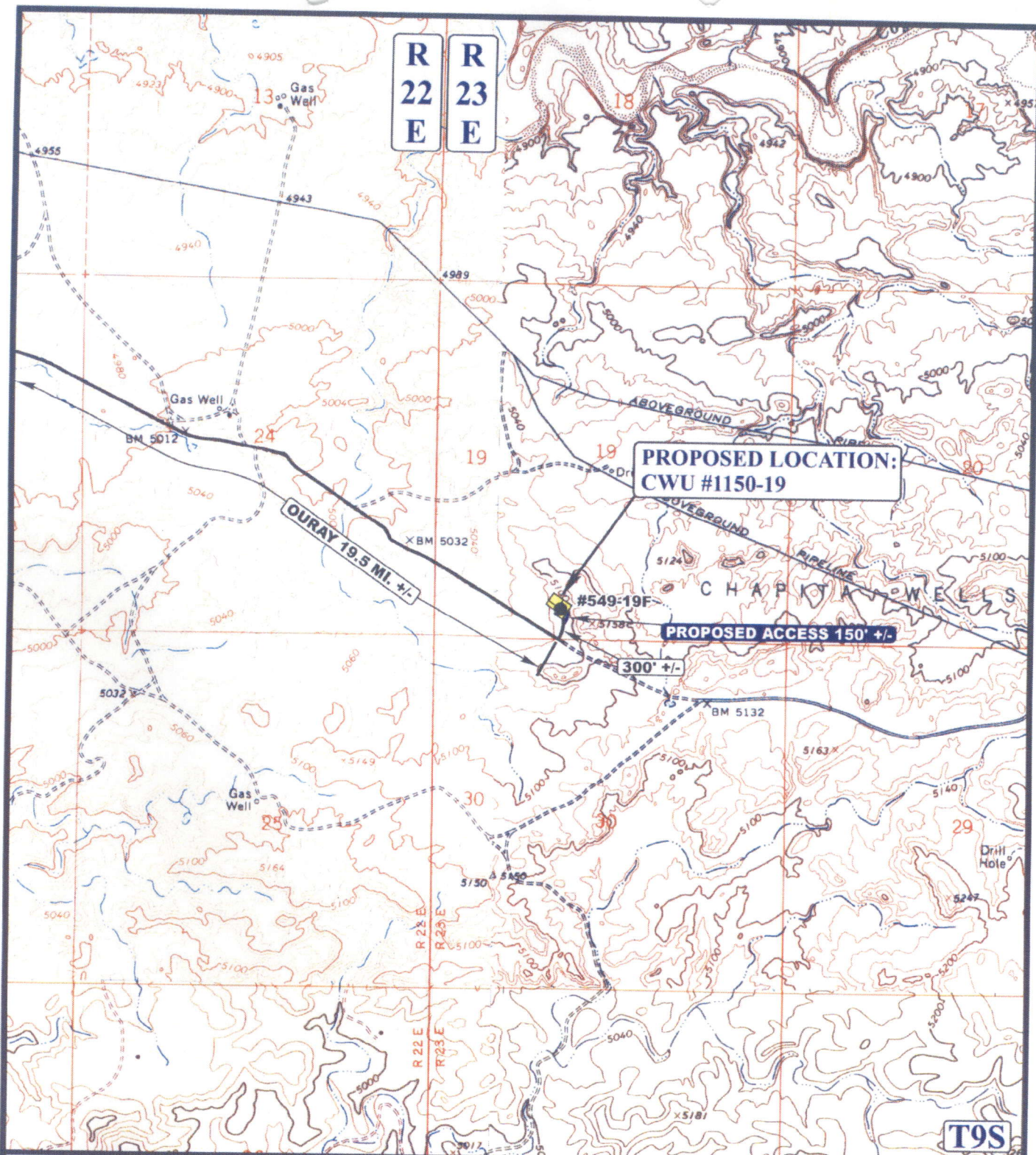


**TOPOGRAPHIC
MAP**

01 16 06
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00

**A
TOPO**



LEGEND:

EXISTING ROAD
 PROPOSED ACCESS ROAD



EOG RESOURCES, INC

CWU #1150-19
 SECTION 19, T9S, R23E, S.L.B.&M.
 456' FSL 1832' FWL

UEIS

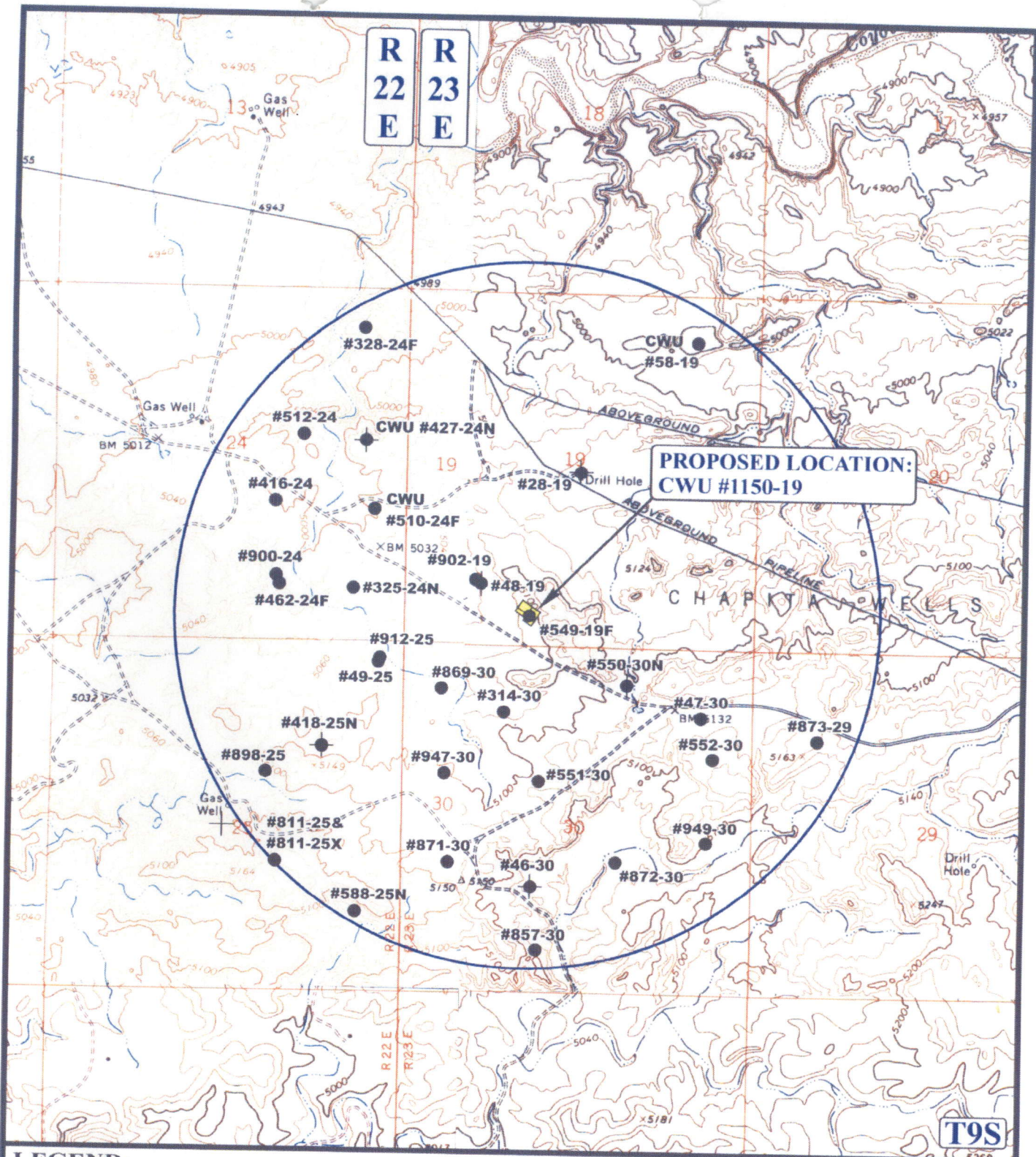
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

01	16	06
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

B
TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

CWU #1150-19
SECTION 19, T9S, R22E, R23E, S.L.B.&M.
456' FSL 1832' FWL

TOPOGRAPHIC MAP

01 16 06
MONTH DAY YEAR

SCALE: 1" = 2000' **DRAWN BY: B.C.** **REVISED: 00-00-00**



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/10/2007

API NO. ASSIGNED: 43-047-39618

WELL NAME: CWU 1150-19

OPERATOR: EOG RESOURCES INC (N9550)

PHONE NUMBER: 435-781-9111

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

SESW 19 090S 230E

SURFACE: 0456 FSL 1832 FWL

BOTTOM: 0456 FSL 1832 FWL

COUNTY: Uintah

LATITUDE: 40.01559 LONGITUDE: -109.3718

UTM SURF EASTINGS: 638960 NORTHINGS: 4430547

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU0337

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

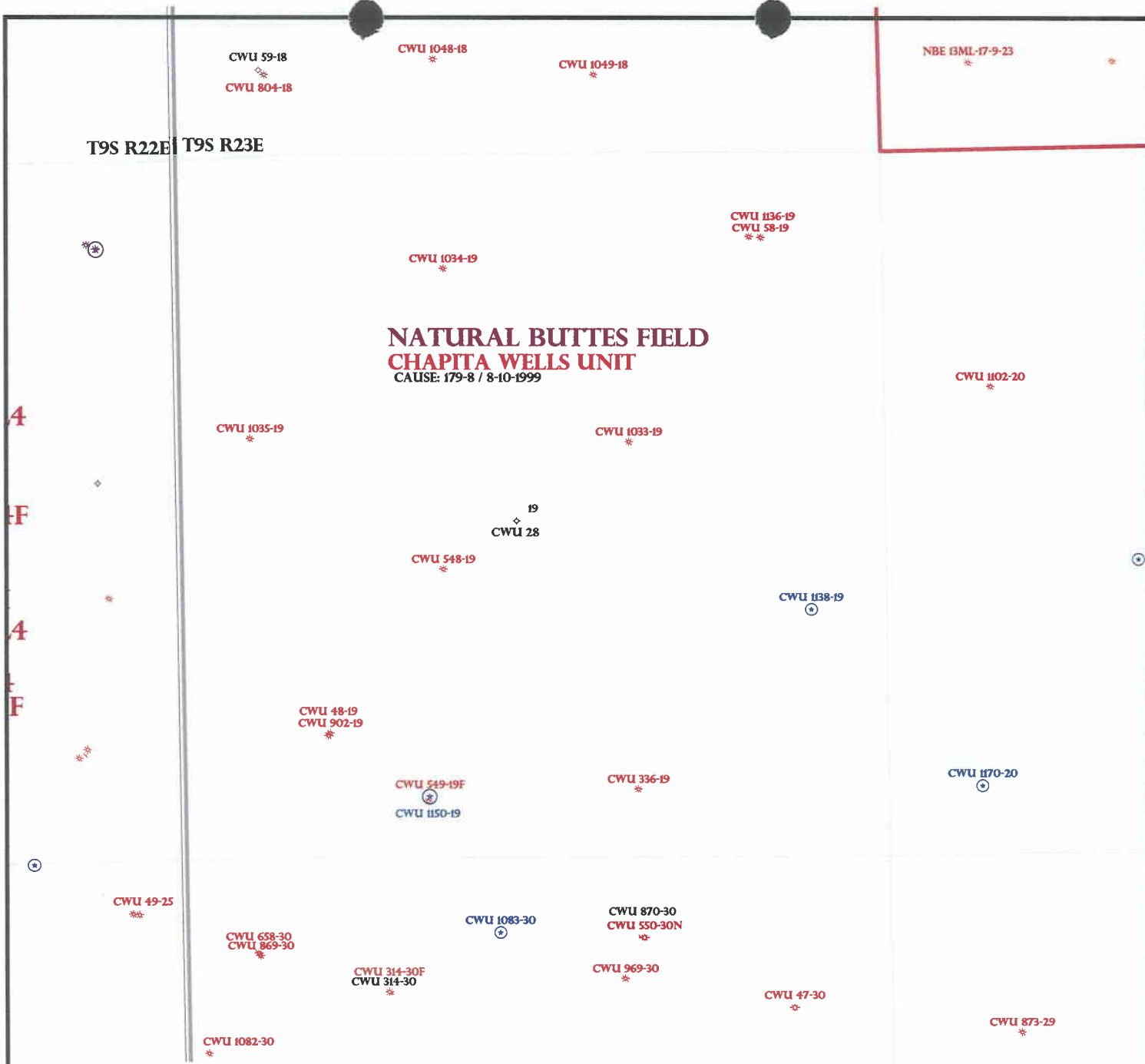
☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-225)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

_____ R649-2-3.
Unit: CHAPITA WELLS
_____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
_____ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 174-8
Eff Date: 8-10-1996
Siting: Suspended General Drilling
_____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-10-07 Approved



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 19 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 11-SEPTEMBER-2007

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 12, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2007 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Wasatch)

43-047-39617 CWU 0729-29 Sec 29 T09S R23E 2039 FNL 1944 FEL

(Proposed PZ MesaVerde)

43-047-39614 CWU 0978-13 Sec 13 T09S R22E 0442 FNL 0367 FWL
43-047-39610 CWU 1206-14 Sec 14 T09S R22E 1909 FNL 2073 FWL
43-047-39615 CWU 1341-15 Sec 15 T09S R22E 0002 FSL 0769 FEL
43-047-39616 CWU 1334-15 Sec 15 T09S R22E 0142 FNL 1397 FWL
43-047-39622 CWU 1345-22 Sec 22 T09S R22E 2297 FNL 0209 FWL
43-047-39623 CWU 1344-22 Sec 22 T09S R22E 1163 FNL 0120 FEL
43-047-39624 CWU 1343-22 Sec 22 T09S R22E 1203 FNL 1502 FEL
43-047-39620 CWU 1339-22 Sec 22 T09S R22E 0162 FNL 1330 FWL
43-047-39612 CWU 1349-27 Sec 27 T09S R22E 1219 FNL 0040 FWL
43-047-39613 CWU 1352-27 Sec 27 T09S R22E 2096 FNL 0314 FWL
43-047-39621 CWU 1347-27 Sec 27 T09S R22E 0025 FNL 0500 FWL
43-047-39619 CWU 0958-33 Sec 33 T09S R23E 0671 FNL 0544 FWL
43-047-39618 CWU 1150-19 Sec 19 T09S R23E 0456 FSL 1832 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-12-07



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

September 17, 2007

EOG Resources, Inc
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1150-19 Well, 456' FSL, 1832' FWL, SE SW, Sec. 19, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39618.

Sincerely,

For

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc
Well Name & Number Chapita Wells Unit 1150-19
API Number: 43-047-39618
Lease: UTU0337

Location: SE SW **Sec.** 19 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

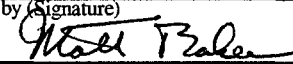
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0337
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		7. If Unit or CA Agreement, Name and No. UTU63013AH
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 307.276.3331 Ext: 4842	8. Lease Name and Well No. CWU 1150-19
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SESW 456FSL 1832FWL At proposed prod. zone SESW 456FSL 1832FWL		9. API Well No. 43 047 39618
14. Distance in miles and direction from nearest town or post office* 50.6 MILES SOUTH OF VERNAL UT		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 456	16. No. of Acres in Lease 2344.00	11. Sec., T., R., M., or Blk. and Survey or Area Sec 19 T9S R23E Mer SLB SME: BLM
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 900	19. Proposed Depth 9250 MD	12. County or Parish UINTAH
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5089 GL	22. Approximate date work will start	13. State UT
23. Estimated duration 45-DAYS		17. Spacing Unit dedicated to this well

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 307.276.3331 Ext: 4842	Date 09/06/2007
Title REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) MATT BAKER	Date MAY 22 2008
Title Assistant Field Manager Active Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #56269 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by CINDY SEVERSON on 09/06/2007 (07CXS0270AE)

RECEIVED

JUN 16 2008

DIV. OF OIL, GAS

NDOG/M
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NOS 7/23/2007

07PP2466A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: CWU 1150-19
API No: 43-047-39618

Location: SESW, Sec. 19, T9S, R23E
Lease No: UTU-0337
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:		(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7482
NRS/Enviro Scientist:		(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.
- A diversion ditch will be constructed from corner 8 to corner 2.
- The topsoil stockpile on the northwest side of the pad will be moved to a safe location so that it may be used for future reclamation.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 feet above the surface casing shoe.
COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored." Blooie line can be 75 feet.
All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1150-19

Api No: 43-047-39618 Lease Type: FEDERAL

Section 19 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 07/27/08

Time 7:00 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 07/28/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38064	Chapita Wells Unit 1233-20		NWSE	20	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	<u>13650</u>	7/26/2008		<u>7/30/08</u>		
Comments: <u>Mesaverde well</u> <u>PRRV = MVAR</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39618	Chapita Wells Unit 1150-19		SESW	19	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	<u>13650</u>	7/27/2008		<u>7/30/08</u>		
Comments: <u>Mesaverde well</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39906	Chapita Wells Unit 761-22		SWSW	22	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	<u>4905</u>	7/27/2008		<u>7/30/08</u>		
Comments: <u>Wasatch well</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A Maestas

Signature

Regulatory Assistant

Title

7/29/2008

Date

RECEIVED

JUL 29 2008

(5/2000)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.


1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0337
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. CHAPITA WELLS UNIT 1150-19
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T9S R23E SESW 456FSL 1832FWL 40.01552 N Lat, 109.37237 W Lon		9. API Well No. 43-047-39618
		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 7/27/2008.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #61747 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 07/28/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JUL 30 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

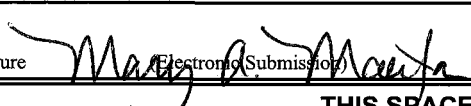
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0337
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. CHAPITA WELLS UNIT 1150-19
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<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 11/14/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #64843 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature 	Date 11/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED****RECEIVED****NOV 20 2008****DIV. OF OIL, GAS & MINING**

WELL CHRONOLOGY REPORT

Report Generated On: 11-17-2008

Well Name	CWU 1150-19	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39618	Well Class	ISA
County, State	UINTAH, UT	Spud Date	09-13-2008	Class Date	11-14-2008
Tax Credit	N	TVD / MD	9,250/ 9,250	Property #	057851
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,107/ 5,090				
Location	Section 19, T9S, R23E, SESW, 456 FSL & 1832 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.5817	NRI %	47.17826

AFE No	303702	AFE Total	1,749,800	DHC / CWC	880,700/ 869,100
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	09-11-2007
09-11-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			456' FSL & 1832' FWL (SE/SW)
			SECTION 19, T9S, R23E
			UINTAH COUNTY, UTAH
			 LAT: 40.015522, LONG: 109.372369 (NAD 83)
			LAT: 40.015556, LONG: 109.371689 (NAD 27)
			 TRUE #9
			OBJECTIVE: 9250' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			 LEASE: UTU0337
			ELEVATION: 5089.2' NAT GL, 5089.8' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5090'), 5107' KB (17')
			 EOG BPO WI 55.5817%, NRI 47.17826%

07-24-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 7/24/08.

07-25-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 90% COMPLETE

07-28-2008 Reported By TERRY CSERE/JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 07/27/08 @ 07:00 A.M. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 07/27/08 @ 6:15 A.M.

08-30-2008 Reported By LESTER FARNSWORTH

Daily Costs: Drilling	\$218,303	Completion	\$0	Daily Total	\$218,303
Cum Costs: Drilling	\$256,303	Completion	\$0	Well Total	\$256,303
MD	2,344	TVD	2,344	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #4 ON 8/17/2008. DRILLED 12-1/4" HOLE TO 2344' GL. ENCOUNTERED WATER @ 1540'. RAN 56 JTS (2253.15') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. WASHED CASING TO BOTTOM WITH PUMP TRUCK. LANDED @ 2266' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO CRAIGS RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3074 PSIG. PUMPED 5 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLs) OF PREMIUM LEAD CEMENT W/0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.10 CF/SX.

TAILED IN W/300 SX (63 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/175 BBLs FRESH WATER. BUMPED PLUG W/600# @ 2:16 AM, 8/21/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 38 BBLs INTO FRESH WATER FLUSH. HAD PARTIAL RETURNS THROUGH OUT DISPLACEMENT. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 40 SX (8.1 BBLs) OF PREMIUM CEMENT W/ 2% CACL2. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED APPROXIMATELY 1 BBL WATER TO SURFACE. HALLIBURTON RAN OUT OF BULK CEMENT. SHUT DOWN AND WAIT ON BULK CEMENT.

TOP JOB # 2: BACKED OFF 1" PIPE AT 82'. MIXED & PUMPED 70 SX (14.3 BBLs) PREMIUM CEMENT W/ 2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. CIRCULATED GOOD CEMENT TO SURFACE. HOLE STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENNS WIRELINE SERVICE. RAN IN HOLE WITH STRAIGHT HOLE SURVEY. TAGGED CEMENT AT 2176' G.L. PICKED UP TO 2156' AND TOOK SURVEY — 2.5 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 90.0 OPS= 89.9 VDS= 89.9 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.0 MS= 89.0.

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 8/19/2008 @ 7:00 PM.

09-13-2008		Reported By		PETE COMEAU							
DailyCosts: Drilling		\$30,718		Completion		\$0		Daily Total		\$30,718	
Cum Costs: Drilling		\$287,021		Completion		\$0		Well Total		\$287,021	
MD	2,344	TVD	2,344	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: MIRURT											
Start	End	Hrs	Activity Description								
06:00	18:00	12.0	SAFETY MEETING WITH WESTROC, MURI. MOVE CAMP & RIG COMPLETE FROM CWU 1233020 TO CWU 1150-19. RAISED DERRIK @ 1800 HRS.								
18:00	06:00	12.0	MURI. GENERAL RIG UP RIG 85% RIGGED UP @ 06:00								
CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED											
2 CREWS WORKED 13 HRS, 1 CREW WORKED 12 HRS											
SAFETY MEETING. RIG MOVE, FORK LIFT SAFETY.											
RIG MOVE, 2.9 MILES 1 WAY											
INTEND TO START TEST BOP'S @ 12:00 HRS 9/13/08											

09-14-2008		Reported By		PETE COMEAU							
DailyCosts: Drilling		\$75,152		Completion		\$0		Daily Total		\$75,152	
Cum Costs: Drilling		\$362,173		Completion		\$0		Well Total		\$362,173	
MD	2,850	TVD	2,850	Progress	506	Days	1	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 2850'											
Start	End	Hrs	Activity Description								

06:00 09:00 3.0 CONTINUE RIG UP.

09:00 11:30 2.5 NIPPLE UP & FUNCTION TEST BOP. RIG ON DAYWORK @ 09:00 HRS, 09/13/08.

11:30 16:00 4.5 RIG UP B&C QUICK TEST, TESTER, BRIAN RASMUSSEN. TEST UPPER & LOWER KELLY VALVE, SAFETY VALVE & INSIDE BOP TO 250 PSI LOW FOR 10 MINUTES & 5000 PSI HIGH FOR 5 MINUTES, TEST PIPE RAMS & INSIDE BOP VALVES TO 250 PSI LOW FOR 10 MINUTES & 5000 PSI HIGH FOR 5 MINUTES, TEST PIPE RAMS, HCR & OUTSIDE KILL LINE VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS, CHOKE LINE, CHECK VALVE, UPRIGHT GAUGE VALVE & INSIDE MANIFOLD VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST ANNULAR TO 250 PSI LOW FOR 5 MINUTES & 2500 PSI HIGH FOR 10 MINUTES. TEST BLIND RAMS, CHOKE LINE, & MANIFOLD VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST BLIND RAMS & SUPER CHOKE TO 500 PSI FOR 5 MINUTES. TEST SURFACE CAING TO 1500 PSI FOR 30 MINUTES. ALL TESTS OK.

16:00 17:00 1.0 SET WEAR BUSHING. RIG UP KIMZEY PICK UP MACHINE. SAFETY MEETING

17:00 20:00 3.0 PICK UP BHA & DRILL PIPE

20:00 20:30 0.5 INSTALL ROTATING HEAD, RIG DOWN KIMZEY PICK UP MACHINE.

20:30 22:30 2.0 DRILL CEMENT/FLOAT EQUIP. TAG FLOAT COLLAR @ 2229, NO CEMENT ABOVE COLLAR. HARD CEMENT BELOW COLLAR, DRILL OUT SHOE, CLEAN OUT TO TD @ 2344, DRILL 10' NEW HOLE.

22:30 23:00 0.5 CIRCULATE HOLE CLEAN & SPOT HI-VIS PILL ON BOTTOM. RUN FIT TEST. TESTED TO 12.7 EMW. 380 PSI WITH 9.2 MUD @ 2266'

23:00 23:30 0.5 SURVEY

23:30 06:00 6.5 DRILL 7.875" HOLE FROM 2344 TO 2850. 506' @ 78 FPH. WOB 16/18, ROTARY 55 & MOTOR 73. #1 PUMP ON HOLE @ 130 SPM. 455 GPM @ 1350 PSI. MUD WT 9.4 & VIS 32.

FUEL ON LOCATION 9804, USED 896

2 CREWS FULL, WORKED 12 HRS EACH. 3 EXTRA MEN WORKED 8 HRS RIGGING UP.

SAFETY MEETING, WIRE LINE SURVEY

SPUD IN @ 23:30 HRS, 09/13/08

LEFT MESSAGE WITH JAMIE SPARGER, BLM @ 13:30 HRS 09/12/08 REGARDING BOP TEST

MORNING TOUR BOP DRILL, 102 SECONDS

FORMATIONS, MAHOGANY OIL SHALE - 2330

UNMANNED GAS DETECTOR ON LOCATION 1 DAY

06:00 SPUD 7 7/8" HOLE @ 23:30 HRS, 09/13/08.

09-15-2008 Reported By PETE COMEAU

Daily Costs: Drilling	\$33,983	Completion	\$0	Daily Total	\$33,983
Cum Costs: Drilling	\$397,855	Completion	\$0	Well Total	\$397,855

MD	4,225	TVD	4,225	Progress	1,375	Days	2	MW	9.2	Visc	34.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 4225'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 7.875" HOLE FROM 2850 TO 2967. 117' @ 78 FPH. WOB 16/18. ROTARY 54 & MOTOR 71. #1 PUMP ON HOLE @ 128 SPM, 448 GPM @ 1350 PSI. MUD WT 9.2 & VIS 32
07:30	08:00	0.5	SURVEY
08:00	10:30	2.5	DRILL DRILL 7.875" HOLE FROM 2967 TO 3155. 188' @ 75 FPH. WOB 16/18 ROTARY 54 & MOTOR 70. #1 PUMP ON HOLE @ 129 SPM, 451 GPM @ 1350 PSI. MUD WT 9.3 & VIS 32
10:30	11:00	0.5	SERVICE RIG, FUNCTION CROWN O MATIC FOR DRILLING, FUNCTION PIPE RAMS.
11:00	17:00	6.0	DRILL 7.875" HOLE FROM 3155 TO 3628, 473' @ 79 FPH, WOB 18, ROTARY 54 & MOTOR 70. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1400 PSI. MUD WT 9.5 & VIS 35
17:00	17:30	0.5	SURVEY

17:30 06:00 12.5 DRILL 7.8765" HOLE FROM 3626 TO 4225 599 @ 48 FPH, WOB 18/21, ROTARY 54 & MOTOR 71. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1550 PSI. MUD WT 9.7 & VIS 33.

FUEL ON LOCATION 8700, USED 1100.

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETINGS. #1 = CUTTING DRILL LINE. #2 = WASHING DRAWWORKS

FORMATION TOPS: MAHOGANY OIL SHALE - 2330,

UNMANNED GAS DETECTOR ON LOCATION 2 DAYS

09-16-2008	Reported By	PETE COMEAU									
Daily Costs: Drilling	\$30,405	Completion	\$0	Daily Total	\$30,405						
Cum Costs: Drilling	\$428,261	Completion	\$0	Well Total	\$428,261						
MD	5,120	TVD	5,120	Progress	895	Days	3	MW	9.5	Visc	35.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 5120'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL 7.875" FROM 4225 TO 4507, 282' @ 40 FPH. WOB 18/22, ROTARY 54 & MOTOR 71. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1450 PSI, MUD WT 10. & VIS 33
13:00	13:30	0.5	SURVEY
13:30	14:00	0.5	SERVICE RIG, FUNCTION CROWN O MATIC, FUNCTION HCR
14:00	06:00	16.0	DRILL 7.875" HOLE FROM 4507 TO 5120, 613' @ 38 FPH. WOB 16/20. ROTARY 54 & MOTOR 70. #1 PUMP ON HOLE @ 128 SPM, 448 GOM @ 1600 PSI. MUD WT 10.0 & VIS 32.

FUEL ON SITE = 7700, USED 1000

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETINGS. WORKING ON PUMPS

FORMATION TOPS: MAHOGANY OIL SHALE - 2330, WASATCH - 4651

UNMANNED GAS DETECTOR ON LOCATION 3 DAYS

09-17-2008	Reported By	PETE COMEAU / DAVID GREESON									
Daily Costs: Drilling	\$103,903	Completion	\$0	Daily Total	\$103,903						
Cum Costs: Drilling	\$532,164	Completion	\$0	Well Total	\$532,164						
MD	5,860	TVD	5,860	Progress	740	Days	4	MW	10.2	Visc	34.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 5860

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL DRILL 7.875" HOLE FROM 5120 TO 5355, 235' @ 40 FPH. WOB 20, ROTARY 54 & MOTOR 71. #1 PUMP ON HOLE @ 128 SPM, 448 GPM @ 1625 PSI, MUD WT 10.1 & VIS 34
12:00	12:30	0.5	SERVICE RIG, FUNCTION CROWN O MATIC & SUPERCHOKE
12:30	06:00	17.5	DRILL 7.875" HOLE FROM 5355 TO 5860, 505' 28 FPH. WOB 18, ROTARY 54 & MOTOR 71. #1 PUMP ON HOLE @ 128 SPM, 448 GPM @ 1685 PSI. MUD WT 10.2 & VIS 33.

FUEL 6600, USED 1100

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS. #1 - NEW CREW MEMBERS, #2 = RIG SERVICE.

FORMATION TOPS: MAHOGANY SHALE - 2330., WASATCH - 4651, CHAPITA WELLS - 5209

UNMANNED GAS DETECTOR ON LOCATION ON LOCATION 4 DAYS

09-18-2008 Reported By PETE COMEAU / DAVID GREESON

Daily Costs: Drilling	\$44,482	Completion	\$7,568	Daily Total	\$52,051
Cum Costs: Drilling	\$576,647	Completion	\$7,568	Well Total	\$584,215
MD	6,600	TVD	6,600	Progress	740
		Days	5	MW	10.4
		Visc	35.0		
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 6600'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL FROM 5860' TO 5885, 25' (50' FPH). WOB 20, ROTARY 54 & MOTOR 71. #1 PUMP ON HOLE @ 128 SPM, 448 GPM @ 1700 PSI. MUD WT 10.3 & VIS 34.
06:30	07:00	0.5	CIRCULATE FOR TOO. DROP SURVEY, PUMP DRY JOB SLUG.
07:00	10:00	3.0	TRIP OUT OF THE HOLE FOR BIT #2. SET COM TRIPPING. LD ROLLER REAMERS AND MUD MOTOR.
10:00	12:30	2.5	TRIP IN THE HOLE W/ BIT #2, MI616 W/ 6 X 14'S AND A 0.16 MM.
12:30	15:30	3.0	DRILL FROM 5885' TO 6022', (137') 46' FPH. WOB 20, ROTARY 54 & MOTOR 71. #1 PUMP ON HOLE @ 128 SPM, 448 GPM @ 1700 PSI. MUD WT 10.5 & VIS 35.
15:30	16:00	0.5	SERVICE RIG. CHECK COM DRILLING.
16:00	06:00	14.0	DRILL FROM 6022' TO 6600, 578' @ 41 FPH. WOB 20, ROTARY 54 & MOTOR 71. #1 PUMP ON HOLE @ 128 SPM, 448 GPM @ 1800 PSI. MUD WT 10.8 & VIS 35.

FUEL ON LOCATION, 5400, USED 1200

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS, #1 - TRIPPING, #2 - MIX MUD

FORMATION TOPS: MAHOGANY SHALE - 2330, WASATCH - 4651, CHAPITA WELLS - 5209, BUCK CANYON - 5881, NORTH HORN - 6559.

UNMANNED GAS DETECTOR ON LOCATION - 5 DAYS

09-19-2008 Reported By PETE COMEAU

Daily Costs: Drilling	\$43,635	Completion	\$0	Daily Total	\$43,635
Cum Costs: Drilling	\$619,796	Completion	\$7,568	Well Total	\$627,364
MD	7,330	TVD	7,330	Progress	730
		Days	6	MW	10.9
		Visc	34.0		
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 7330'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 7.875" HOLE FROM 6600' TO 6807. 207' @ 32 FPH. WOB 18/20, ROTARY 53 & MOTOR 71. #1 PUMP ON HOLE @ 128 SPM 448 GPM @ 1850 PSI. MUD WT 10.9 & VIS 34
12:30	13:00	0.5	SERVICE RIG, FUNCTION CROWN O MATIC FOR DRILLING, FUNCTION ANNULAR
13:00	06:00	17.0	DRILL 7.875" HOLE FROM 6807 TO 7330, 523' @ 30 FPH. WOB 18, ROTARY 51 & MOTOR 69. #1 PUMP ON HOLE ! 125 SPM, 434 GPM @ 1925 PSI. MUD WT 11.1 & VIS 34.

FUEL ON LOCATION 6700, USED 1200, RECIEVED 2500

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: #1 - SLIPS, TRIPS. #2 = CHANGING HOT OIL.

FORMATION TOPS: MAHOGANY SHALE - 2330, WASATCH - 4651, CHAPITA WELLS - 5209, BUCK CANYON - 5881, NORTH HORN - 6559, KMV PRICE RIVER - 6862,

UNMANNED LOGGING UNIT ON LOCATION 6 DAYS

09-20-2008 Reported By PETE COMEAU

Daily Costs: Drilling	\$31,690	Completion	\$441	Daily Total	\$32,131
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Cum Costs: Drilling \$651,486 **Completion** \$8,009 **Well Total** \$659,496
MD 7,930 **TVD** 7,930 **Progress** 600 **Days** 7 **MW** 11.3 **Visc** 36.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: DRILLING @ 7930'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 7.875" HOLE FROM 7330 TO 7496. 166' @ 27 FPH. WOB 18, ROTARY 51 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM, 420 GPM @ 1900 PSI. MUD WT 11.2 & VIS 36.
12:00	12:30	0.5	SERVICE RIG, FUNCTION CROWN O MATIC FOR DRILLING, FUNCTION KILL LINE VALVE. CHECK FLOOR VALVES.
12:30	06:00	17.5	DRILL 7.875" HOLE FROM 7496 TO 7930. 434' @ 25 FPH. WOB 18/20, ROTARY 51 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM, 420 GPM @ 1900 PSI. MUD WT 11.4 & VIS 37.

FUEL 5400, USED 1300

CREWS FULL, NO ACCIDENTD OR INCIDENTS REPORTED

SAFETY MEETINGS: WATER AROUND GENERATOR, #2 = TEAMWORK

FORMATION TOPS: MAHOGANY OIL SHALE - 2330. WASATCH - 4651. CHAPITA WELLS - 5209. BUCK CANYON - 5881. NORTH HORN - 6559. KMV PRICE RIVER - 6862, KMV PRICE RIVER (M) - 7736.

UNMANNED GAS DETECTOR ON LOCATION 7 DAYS

09-21-2008 **Reported By** PETE COMEAU
DailyCosts: Drilling \$43,530 **Completion** \$1,971 **Daily Total** \$45,501
Cum Costs: Drilling \$695,016 **Completion** \$9,980 **Well Total** \$704,997
MD 8,350 **TVD** 8,350 **Progress** 420 **Days** 8 **MW** 11.4 **Visc** 36.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: DRILLING @ 8350'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 7.875" HOLE FROM 7930 TO 8005. 75' @ 18 FPH. WOB 18, ROTARY 51 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM. 420 GPM @ 1950 PSI. MUD WT 11.4# & VIS 36
10:00	11:00	1.0	CIRCULATE HOLE CLEAN FOR BIT TRIP.
11:00	11:30	0.5	SURVEY
11:30	14:30	3.0	TRIP FOR BIT. SET CROWN O MATIC FOR TRIP ON FIRST STAND.
14:30	15:00	0.5	CHANGE OUT BIT & MOTOR
15:00	18:30	3.5	TRIP IN HOLE WITH NEW BIT # 3. REAM 1 TIGHT SPOT 5800 TO 5880
18:30	19:00	0.5	WASH 50' TO BOTTOM, 5' FILL
19:00	06:00	11.0	DRILL 7.875" HOLE FROM 8005 TO 8350. 345' @ 31 FPH. WOB 19, ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 437 GPM @ 2160 PSI. MUD WT 11.4 & VIS 37.

FUEL ON LOCATION, 4100, USED 1300

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETINGS: #1 7 2 - TRIPPING

FORMATION TOPS: MAHOGANY SHALE - 2330, WASATCH - 4651 - CHAPITA WELLS 5209 - BUCK CANYON - 5881, NORTH HORN - 6559 - KMV PRICE RIVER 6862 - KMV PRICE RIVER (M) 7736

UNMANNED GAS DETECTOR ON LOCATION 8 DAYS.

09-22-2008 **Reported By** PETE COMEAU
DailyCosts: Drilling \$28,373 **Completion** \$502 **Daily Total** \$28,875
Cum Costs: Drilling \$723,390 **Completion** \$10,482 **Well Total** \$733,872

MD 8,960 TVD 8,960 Progress 610 Days 9 MW 11.4 Visc 36.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0
 Activity at Report Time: DRILLING @ 8960'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL 7.875" HOLE FROM 8350 TO 8378. 28' @ 56 FPH, WOB 20, ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 437 GPM @ 2160 PSI. MUD WT 11.4 & VIE 37
06:30	07:00	0.5	SERVICE RIG. FUNCTION CROWN O MATIC FOR DRILLING, FUNCTION PIPE RAMS.
07:00	06:00	23.0	DRILL 7.875" HOLE FROM 8378 TO 8960. 582' @ 25 FPH. WOB 18, ROTARY 52 & MOTOR 69. #1 PUMP ON HOLE @ 124 SPM, 434 GPM @ 2200 PSI. MUD WT 11.6 & VIS 37.

FUEL 2900, USED 1200

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETINGS: #1 - 100% TIE OFF ABOVE 6'. #2 - PAINTING

FORMATION TOPS: MAHOGANY OIL SHALE - 2330, WASATCH - 4651, CHAPITA WELLS - 5209, BUCK CANYON - 5881, NORTH HORN - 6559, KMV PRICE RIVER - 6862, KMV PRICE RIVER (M) - 7736, KMV PRICE RIVER (L) - 8539.

UNMANNED GAS DETECTOR ON LOCATION 9 DAYS.

09-23-2008 Reported By PETE COMEAU

Daily Costs: Drilling	\$32,949	Completion	\$1,890	Daily Total	\$34,839
Cum Costs: Drilling	\$756,340	Completion	\$12,372	Well Total	\$768,712

MD 9,250 TVD 9,250 Progress 290 Days 10 MW 11.5 Visc 36.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0
 Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 7.875" HOLE FROM 8960 TO 9010. 50' @ 50 FPH. WOB 18, ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM. 437 GPM @ 2200 PSI. MUD WT 11.5 & VIS 36.
07:00	07:30	0.5	SERVICE RIG, FUNCTION CROWN O MATIC FOR DRILLING. FUNCTION ANNULAR.
07:30	21:00	13.5	DRILL 7.875" HOLE FROM 9010 TO 9250', 240' @ 17 FPH. WOB 18/20, ROTARY 53 & MOTOR 69. #1 PUMP ON HOLE @ 124 SPM, 434 GPM @ 2200 PSI. MUD WT 11.6 & VIS 37. REACHED TD @ 21:00 HRS, 09/22/08.
21:00	22:30	1.5	CIRCULATE HOLE CLEAN FOR WIPER TRIP.
22:30	00:30	2.0	WIPER TRIP 20 STANDS. HOLE IN GOOD CONDITION.
00:30	02:00	1.5	CIRCULATE HOLE CLEAN FOR CASING. 10' FLARE FOR 10 MINUTES.
02:00	02:30	0.5	SURVEY,
02:30	06:00	3.5	CASING POINT, LAY DOWN DRILL STRING.

FUEL ON LOCATION, 2700 GALLONS, USED 1200, RECIEVED 1000

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETING. LAY DOWN DRILL PIPE

FORMATION TOPS: MAHOGANY SHALE - 2330, WASATCH - 4651, CHAPITA WELLS - 5209, BUCK CANYON - 5881, NORTH HORN - 6559, PRICE RIVER - 6862, PRICE RIVER (M) - 7736, PRICE RIVER (L) - 8539N SEGO - 9050

09-24-2008 Reported By PETE COMEAU

Daily Costs: Drilling	\$41,700	Completion	\$186,395	Daily Total	\$228,095
Cum Costs: Drilling	\$798,040	Completion	\$198,767	Well Total	\$996,808

MD 9,250 TVD 9,250 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:30	3.5	LDDP. AT 2400' +/- WELL STARTED TAKING FLUID. WELL TOOK 40 BBLS MUD. STARTED ADDING WATER FROM RESERVE. WELL STABILIZED.
09:30	10:00	0.5	PULL WEAR BUSHING
10:00	10:30	0.5	RIG UP WEATHERFORD TRS, HOLD SAFETY MEETING.
10:30	16:00	5.5	RUN 4 1/2" PRODUCTION CASING AS FOLLOWS. RUN 210 JOINTS OF 4 1/2" N-80, 11.6#, LT&C CASING WITH FLOAT SHOE @ 9240.73' & FLOAT COLLAR @ 9194.11', 2 HCP-110, 11.6# LT&C MARKER JOINTS AT 6446.86' & 4273.09'.
16:00	16:30	0.5	PICK UP JOINT # 211 & TAG BOTTOM. LAY BACK DOWN. PICK UP DTO HANGER & HANG OFF CASING.. RIG DOWN WEATHERFORD TRS
16:30	17:00	0.5	RIG UP SCHLUMBERGER, SAFETY MEETING
17:00	19:30	2.5	CEMENT PRODUCTION CASING AS FOLLOWS: PRESSURE TEST LINES TO 5000 PSI. PUMP 20 BBLS CHEM WASH FOLLOWED BY 20 BBLS FRESH WATER. MIX & PUMP 425 SKS 65/35 G (149.8 BBLS) CEMENT MIXED @ 12.5 PPG PLUS ADDITIVES, YEALD 1.98 F3/SK FOLLOWED BY 1505 SKS 50/50 POAZ MIXED @ 14.1 PPG. (345.7 BBLS SLURRY) PLUS ADDITIVES, YEALD 1.29 F3/SK. DISPLACED WITH 142.5 BBLS WATER. BUMPED PLUG WITH 1000 PSI OVER CIRCULATING PRESSURE. FLOATS HELD.
19:30	20:30	1.0	SET & TEST DTO SEALS TO 5000 PSI.
20:30	23:30	3.0	CLEAN MUD TANKS, NIPPLE DOWN BOP.
23:30	06:00	6.5	RIG DOWN, MOVE OFF.
CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED.			
SAFETY MEETINGS: #1 - LAY DOWN DRILL PIPE. #2 - RUN CASING			
TRUCKS ORDERED FOR 07:00 TO MOVE MINI CAMP & RIG COMPLETE.			
RIG MOVE 0.9 MILES 1 WAY			
UNMANNED GAS DETECTOR ON LOCATION 10 DAYS			
TRANSFERED 4 JOINTS 4 1/2" N-80, 11.6# LT&C CASING & 3 HCP-110, 4 1/2", LT&C, 11.6# MARKER JOINTS ON FR# 07434.TO CWU 1210-24			
TRANSFERED 2200 GALLONS #2 DIESEL TO CWU 1210-24			
06:00			RIG RELEASED @ 23:30 HRS, 9/23/08.
			CASING POINT COST \$782,213

10-01-2008		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$44,810		Daily Total		\$44,810	
Cum Costs: Drilling		\$798,040		Completion		\$243,577		Well Total		\$1,041,618	
MD	9,250	TVD	9,250	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :		PBTD : 9194.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 490'. EST CEMENT TOP @ 850'. RD SCHLUMBERGER.

10-19-2008	Reported By	MCCURDY								
Daily Costs: Drilling	\$0	Completion	\$1,723	Daily Total	\$1,723					
Cum Costs: Drilling	\$798,040	Completion	\$245,300	Well Total	\$1,043,341					

MD 9,250 TVD 9,250 Progress 0 Days 13 MW 0.0 Visc 0.0
 Formation : PBTB : 9194.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

10-21-2008 Reported By WHITEHEAD

Daily Costs: Drilling	\$0	Completion	\$8,476	Daily Total	\$8,476
Cum Costs: Drilling	\$798,040	Completion	\$253,776	Well Total	\$1,051,817

MD 9,250 TVD 9,250 Progress 0 Days 14 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9194.0 Perf : 7586'-8979' PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8811'-12', 8819'-20', 8825'-26', 8851'-52', 8887'-88', 8905'-06', 8924'-25', 8946'-47', 8959'-60', 8971'-72', 8977'-78', 8978'-79' @ 3 SPF @ 120° PHASING. RDWL. MIRU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 4147 GAL WF116 LINEAR PREPAD, 2104 GAL YF116ST+ PAD, 34493 GAL YF116ST+ W/ 110300 # 20/40 SAND @ .5-5 PPG. MTP 6639 PSIG. MTR 51.4 BPM. ATP 5158 PSIG. ATR 46.3 BPM. ISIP 3500 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 8740'. PERFORATE L/MPR FROM 8470'-71', 8477'-78', 8517'-18', 8525'-26', 8571'-72', 8584'-85', 8597'-98', 8608'-09', 8633'-34', 8641'-42', 8687'-88', 8709'-10' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 4174 GAL YF120ST+ PAD, 41184 GAL YF116ST+ W/ 137600 # 20/40 SAND @ .5-5 PPG. MTP 6442 PSIG. MTR 51.4 BPM. ATP 5255 PSIG. ATR 47.8 BPM. ISIP 3450 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 8420'. PERFORATE MPR FROM 8155'-56', 8173'-74', 8188'-89', 8199'-00', 8214'-15', 8230'-31', 8247'-48', 8276'-77', 8302'-03', 8329'-30', 8360'-61', 8396'-97' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 4172 GAL YF120 ST+ PAD, 26540 GAL YF116ST+ W/ 69700 # 20/40 SAND @ .5-4 PPG. MTP 6701 PSIG. MTR 50.9 BPM. ATP 5399 PSIG. ATR 39.7 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 8110'. PERFORATE MPR FROM 7920'-21', 7941'-42', 7947'-48', 7959'-60', 7985'-86', 8000'-01', 8022'-23', 8043'-44', 8050'-51', 8070'-71', 8082'-83', 8090'-91' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 4171 GAL YF120ST+ PAD, 43063 GAL YF116ST+ W/ 146000 # 20/40 SAND @ .5-5 PPG. MTP 6110 PSIG. MTR 51.3 BPM. ATP 4863 PSIG. ATR 48.4 BPM. ISIP 3250 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 7885'. PERFORATE MPR FROM 7742'-43', 7763'-64', 7779'-80', 7785'-86', 7791'-92', 7802'-03', 7816'-17', 7837'-38', 7838'-39', 7857'-58', 7863'-64', 7868'-69' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 2074 GAL YF116ST+ PAD, 45753 GAL YF116ST+ W/ 156400 # 20/40 SAND @ .5-5 PPG. MTP 6484 PSIG. MTR 51.3 BPM. ATP 4866 PSIG. ATR 48.6 BPM. ISIP 4600 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 7710'. PERFORATE UPR FROM 7586'-87', 7587'-88', 7596'-97', 7611'-12', 7622'-23', 7633'-34', 7634'-35', 7642'-43', 7643'-44', 7659'-60', 7679'-80', 7688'-89' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 2071 GAL YF116ST+ PAD, 41232 GAL YF116ST+ W/ 137200 # 20/40 SAND @ .5-5 PPG. MTP 5974 PSIG. MTR 52.6 BPM. ATP 4243 PSIG. ATR 48.4 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER.SDFN.

10-22-2008 Reported By WHITEHEAD & IVIE

Daily Costs: Drilling	\$0	Completion	\$299,201	Daily Total	\$299,201
Cum Costs: Drilling	\$798,040	Completion	\$552,977	Well Total	\$1,351,018

MD 9,250 TVD 9,250 Progress 0 Days 15 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9194.0 Perf : 7192'-8979' PKR Depth : 0.0

Activity at Report Time: DRILL PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL SET 6K CFP AT 7500'. PERFORATE UPR FROM 7192'-93', 7205'-06', 7256'-57', 7271'-72', 7312'-13', 7319'-20', 7356'-57', 7387'-88', 7416'-17', 7426'-27', 7434'-35', 7455'-56' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 2078 GAL YF116ST+ PAD 42663 GAL YF116ST+ W/ 144900 # 20/40 SAND @ .5-5 PPG. MTP 5703 PSIG. MTR 49.9 BPM. ATP 4167 PSIG. ATR 46.6 BPM. ISIP 3300 PSIG.RDMO. SCHLUMBERGER. RUWL. SET 6K CBP AT 7097'. RDMO WIRELINE.

MIRU ROYAL RIG # 1. ND FRAC VALVES, NUBOP, RIH W/ MILL, TAGGED @ 7097'. RU DRILLING EQUIP. SWI-SDFD.

10-23-2008		Reported By	HAL IVIE	
Daily Costs: Drilling	\$0	Completion	\$75,887	Daily Total \$75,887
Cum Costs: Drilling	\$798,040	Completion	\$628,864	Well Total \$1,426,905
MD 9,250 TVD 9,250 Progress 0 Days 16 MW 0.0 Visc 0.0				
Formation : MESAVERDE	PBTD : 9194.0	Perf : 7192'-8979'		PKR Depth : 0.0
Activity at Report Time: FLOW TEST				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7097', 7500', 7710', 7885', 8110', 8420', 8740', RIH. CLEANED OUT TO PBTD @ 9194'. LANDED TBG AT 7689.44' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 16 HRS. 24/64" CHOKE. FTP 1250 PSIG, CP 1150 PSIG. 78 BFPH. RECOVERED 1256 BBLS, 6718 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# N-80 TBG 31.78'
 XN NIPPLE 1.10'
 242 JTS 2-3/8 4.7# N-80 TBG 7638.66'
 BELOW KB 17.00'
 LANDED @ 7689.54' KB

10-24-2008		Reported By	HAL IVIE	
Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total \$2,565
Cum Costs: Drilling	\$798,040	Completion	\$631,429	Well Total \$1,429,470
MD 9,250 TVD 9,250 Progress 0 Days 17 MW 0.0 Visc 0.0				
Formation : MESAVERDE	PBTD : 9194.0	Perf : 7192'-8979'		PKR Depth : 0.0
Activity at Report Time: FLOW TEST				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1400 PSIG. CP 900 PSIG. 48 BFPH. RECOVERED 1159 BLW. 5559 BLWTR.

10-25-2008		Reported By	HAL IVIE	
Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total \$2,565

Cum Costs: Drilling	\$798,040	Completion	\$633,994	Well Total	\$1,432,035
MD	9,250	TVD	9,250	Progress	0
Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9194.0	Perf : 7192'-8979'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 1200 PSIG, CP- 1500 PSIG. 34 BFPH. RECOVERED 805 BBLS, 4754 BLWTR.

10-26-2008 Reported By HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$798,040	Completion	\$636,559	Well Total	\$1,434,600
MD	9,250	TVD	9,250	Progress	0
Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9194.0	Perf : 7192'-8979'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 1025 PSIG, CP- 1800 PSIG. 23 BFPH. RECOVERED 553 BBLS, 4201 BLWTR.

10-27-2008 Reported By HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$798,040	Completion	\$639,124	Well Total	\$1,437,165
MD	9,250	TVD	9,250	Progress	0
Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9194.0	Perf : 7192'-8979'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1550 PSIG. 18 BFPH. RECOVERED 446 BLW. 3805 BLWTR.

10-28-2008 Reported By HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$798,040	Completion	\$641,689	Well Total	\$1,439,730
MD	9,250	TVD	9,250	Progress	0
Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9194.0	Perf : 7192'-8979'	PKR Depth : 0.0		

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 1300 PSIG. 12 BFPH. RECOVERED 297 BLW. 3508 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 10/27/08

11-17-2008 Reported By DUANE COOK

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$798,040	Completion	\$641,689	Well Total	\$1,439,730
MD	9,250	TVD	9,250	Progress	0
Days	22	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9194.0	Perf : 7192'-8979'	PKR Depth : 0.0		

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 2400 & CP 2900 PSI. TURNED WELL TO QUESTAR SALES AT 9:30 AM, 11/14/08. FLOWED 1400 MCFD RATE ON 12/64" POS CHOKE. QUESTAR GAS METER #7937. STATIC 291.

11/16/08 FLOWED 1123 MCF, 16 BC & 170 BW IN 24 HRS ON 12/64" CHOKE, TP 2150 PSIG, CP 2620 PSIG.

11/17/08 FLOWED 1141 MCF, 12 BC & 120 BW IN 20 HRS ON 12/64" CHOKE, TP 1880 PSIG, CP 2350 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0337

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. CHAPITA WELLS		
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com			8. Lease Name and Well No. CHAPITA WELLS UNIT 1150-19		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202			9. API Well No. 43-047-39618		
3a. Phone No. (include area code) Ph: 303-824-5526			10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW 456FSL 1832FWL 40.01552 N Lat, 109.37237 W Lon At top prod interval reported below SESW 456FSL 1832FWL 40.01552 N Lat, 109.37237 W Lon At total depth SESW 456FSL 1832FWL 40.01552 N Lat, 109.37237 W Lon			11. Sec., T., R., M., or Block and Survey or Area Sec 19 T9S R23E Mer SLB		
14. Date Spudded 07/27/2008			15. Date T.D. Reached 09/22/2008		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/14/2008			17. Elevations (DF, KB, RT, GL)* 5089 GL		
18. Total Depth: MD 9250 TVD			19. Plug Back T.D.: MD 9194 TVD		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR <i>ITemp.</i>		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2266		610		0	
7.875	4.500 N-80	11.6	0	9241		1930		850	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7690							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7192	8979	8811 TO 8979		3	
B)			8470 TO 8710		3	
C)			8155 TO 8397		3	
D)			7920 TO 8091		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8811 TO 8979	40,909 GALS GELLED WATER & 110,300# 20/40 SAND
8470 TO 8710	45,523 GALS GELLED WATER & 137,600# 20/40 SAND
8155 TO 8397	30,877 GALS GELLED WATER & 69,700# 20/40 SAND
7920 TO 8091	47,399 GALS GELLED WATER & 146,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/14/2008	11/21/2008	24	→	20.0	846.0	120.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. 1400 SI	Csg. Press. 1900.0	24 Hr. Rate →	Oil BBL 20	Gas MCF 846	Water BBL 120	Gas:Oil Ratio	Well Status PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #65631 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7192	8979		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	1687 2330 4523 4637 5215 5892 6872 7735

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation and additional formation marker information.

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33. Circle enclosed attachments:

- | | | | |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

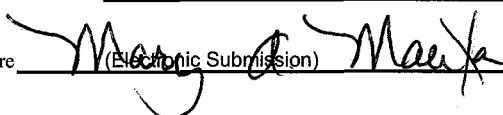
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #65631 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



(Electronic Submission)

Date 12/16/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Chapita Wells Unit 1150-19 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7742-7869	3/spf
7586-7689	3/spf
7192-7456	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7742-7869	47,992 GALS GELLED WATER & 156,400# 20/40 SAND
7586-7689	43,468 GALS GELLED WATER & 137,200# 20/40 SAND
7192-7456	44,906 GALS GELLED WATER & 144,900# 20/40 SAND

Perforated the Lower Price River from 8811-12', 8819-20', 8825-26', 8851-52', 8887-88', 8905-06', 8924-25', 8946-47', 8959-60', 8971-72', 8977-78', 8978-79' w/ 3 spf.

Perforated the Lower/Middle Price River from 8470-71', 8477-78', 8517-18', 8525-26', 8571-72', 8584-85', 8597-98', 8608-09', 8633-34', 8641-42', 8687-88', 8709-10' w/ 3 spf.

Perforated the Middle Price River from 8155-56', 8173-74', 8188-89', 8199-8200', 8214-15', 8230-31', 8247-48', 8276-77', 8302-03', 8329-30', 8360-61', 8396-97' w/ 3 spf.

Perforated the Middle Price River from 7920-21', 7941-42', 7947-48', 7959-60', 7985-86', 8000-01', 8022-23', 8043-44', 8050-51', 8070-71', 8082-83', 8090-91' w/ 3 spf.

Perforated the Middle Price River from 7742-43', 7763-64', 7779-80', 7785-86', 7791-92', 7802-03', 7816-17', 7837-38', 7838-39', 7857-58', 7863-64', 7868-69' w/ 3 spf.

Perforated the Upper Price River from 7586-87', 7587-88', 7596-97', 7611-12', 7622-23', 7633-34', 7634-35', 7642-43', 7643-44', 7659-60', 7679-80', 7688-89' w/ 3 spf.

Perforated the Upper Price River from 7192-93', 7205-06', 7256-57', 7271-72', 7312-13', 7319-20', 7356-57', 7387-88', 7416-17', 7426-27', 7434-35', 7455-56' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	8520
Sego	9050

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1150-19

API number: 4304739618

Well Location: QQ SESW Section 19 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,540	1,590	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
(Top to Bottom) 4 _____ 5 _____ 6 _____
7 _____ 8 _____ 9 _____
10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A Maestas

DATE 12/16/2008

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DEC 18 2008